APPENDIX

NATURAL GAS ACT

[PUBLIC—No. 688—75TH CONGRESS]
[CHAPTER 556—3D SESSION]
[H. R. 6586]

AN ACT

To regulate the transportation and sale of natural gas in interstate commerce, and for other purposes.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

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(b) The provisions of this act shall apply to the transportation of natural gas in interstate commerce, to the sale in interstate commerce of natural gas for resale for ultimate public consumption for domestic, commercial, industrial, or any other use, and to natural-gas companies engaged in such transportation or sale, but shall not apply to any other transportation or sale of natural gas or to the local distribution of natural gas or to the facilities used for such distribution or to the production or gathering of natural gas. [52 Stat. 821 (1938); 15 U.S.C. § 717(b)]

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No natural-gas company or person which will be a natural-gas company upon completion of any proposed construction or extension shall engage in the transportation or sale of natural gas, subject to the jurisdiction of the Commission, or undertake the construction or extension of any facilities therefor, or acquire or operate any such facilities or extensions thereof, unless there is in force

with respect to such natural-gas company a certificate of public convenience and necessity issued by the Commission authorizing such acts or operations: *Provided, however,* That if any such natural-gas company or predecessor in interest was bona fide engaged in transportation or sale of natural gas, subject to the jurisdiction of the Commission, on the effective date of this amendatory Act, over the route or routes or within the area for which application is made and has so operated since that time, the Commission shall issue such certificate without requiring further proof that public convenience and necessity will be served by such operation, and without further proceedings, if application for such certificate is made to the Commission within ninety days after the effective date of this amendatory Act. Pending the determination of any such application, the continuance of such operation shall be lawful.

In all other cases the Commission shall set the matter for hearing and shall give such reasonable notice of the hearing thereon to all interested persons as in its judgment may be necessary under rules and regulations to be prescribed by the Commission; and the application shall be decided in accordance with the procedure provided in subsection (e) of this section and such certificate shall be issued or denied accordingly: *Provided, however,* That the Commission may issue a temporary certificate in cases of emergency, to assure maintenance of adequate service or to serve particular customers, without notice or hearing, pending the determination of an application for a certificate, and may by regulation exempt from the requirements of this section temporary acts or operations for which the issuance of a certificate will not be required in the public interest. [52 Stat. 825 (1938), as amended, 56 Stat. 83 (1942); 15 U.S.C. § 717f(c)]

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(e) Except in the cases governed by the provisos contained in subsection (c) of this section, a certificate shall

be issued to any qualified applicant therefor, authorizing the whole or any part of the operation, sale, service, construction, extension, or acquisition covered by the application, if it is found that the applicant is able and willing properly to do the acts and to perform the service proposed and to conform to the provisions of the Act and the requirements, rules, and regulations of the Commission thereunder, and that the proposed service, sale, operation, construction, extension, or acquisition, to the extent authorized by the certificate, is or will be required by the present or future public convenience and necessity; otherwise such application shall be denied. The Commission shall have the power to attach to the issuance of the certificate and to the exercise of the rights granted thereunder such reasonable terms and conditions as the public convenience and necessity may require. [56 Stat. 84 (1942); 15 U.S.C. § 717f(e)]

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Transportation Rate Schedules

There is set forth below a description of some of the more significant transportation rate schedules on file with the Federal Power Commission providing for proportional separation by volume.

Pipeline Company.	Transportation Service Provided
1. El Paso Natural Gas Company	a) *Service*—Firm transportation up to 525,000 Mcf per day along El Paso's Dumas Line from Yoakum County, to Moore County, Texas b) *Customer*—Northern Natural Gas Company c) *Rate Schedule*—Z-1
2. Florida Gas Transmission Company	a) *Service*—Firm transportation of an aggregate average daily quantity of 50,000 Mcf, average over each month, and up to a maximum daily quantity of 55,000 Mcf of any day; from points in State of Louisiana to various points in Florida b) *Customer*—Florida Power Corporation c) *Rate Schedule*—T-1
	a) *Service*—Firm transportation of an aggregate average daily quantity of 100,000 Mcf, averaged over each month, and up to a maximum daily quantity of 110,000 Mcf on any day; from various points in the State of Texas to various points in Florida b) *Customer*—Florida Power & Light Company c) *Rate Schedule*—T-2
3. Northern Natural Gas Company	a) *Service*—Firm transportation of daily volumes up to 211,000 Mcf but not less than daily average of 190,000 Mcf for calendar year, from Northern's Spraberry Compressor Station in Midland County, Texas to El Paso's Plains Compressor Station in Yoakum County, Texas. If excess gas is available and requested by El Paso, Northern to use best efforts to transport up to aggregate daily volumes of 225,000 Mcf.

Pipeline Company.	Transportation Service Provided
	b) *Customer*—El Paso Natural Gas Company c) *Rate Schedule*—T-1
4. Tennessee Gas Transmission Company	a) *Service*—Firm transportation of the daily contract quantities from Sheridan Field, Colorado County, Texas to Pennsylvania and New York b) *Customers*—Iroquois Gas Corp. and Affiliates—48,752 Mcf c) *Rate Schedule*—T-1
	a) *Service*—Firm transportation of daily contract quantities from Texas RR Dist. 2, 3, & 4, and Cameron Parish, Louisiana, to Erie County, New York b) *Customer*—Iroquois Gas Corp.—24,376 Mcf c) *Rate Schedule*—T-2
	a) *Service*—Firm transportation of daily contract quantities from Nueces County, Texas, to West Virginia b) *Customer*—United Fuel Gas Co.—61,148 Mcf c) *Rate Schedule*—T-3
	a) *Service*—Firm transportation of daily contract quantities from Nueces County, Texas (RR Dist. 4) to eastern Ohio and western Pennsylvania b) *Customer*—Manufacturers Light & Heat Co.—50,000 Mcf c) *Rate Schedule*—T-4
	a) *Service*—Firm transportation during six-month period from November 1 through April 30 of each year up to a maximum contract demand quantity of 34,314 Mcf per day from point of interconnection between Tennessee's and United Fuel Gas Company's pipelines to connection with Manufacturers Light & Heat Co. near Unionville, Beaver County, Pennsylvania b) *Customer—Manufacturers* Light & Heat Company

Pipeline Company.	Transportation Service Provided
	c) *Rate Schedule*—T-5
	a) *Service*—Firm transportation for four-year period of daily volumes requested by United Gas Pipe Line Co., Iberia Parish, Louisiana, to Jefferson Davis Parish, Louisiana b) *Customer*—United Gas Pipe Line Company c) *Rate Schedule*—T-6
5. Texas Eastern Transmission Corporation	a) *Service*—Firm transportation up to a maximum daily quantity of 100,000 Mcf per day from Lebanon, Ohio to various points of delivery to Hope Natural Gas Co. and its affiliates in Ohio, West Virginia and Pennsylvania b) *Customer*—Hope Natural Gas Company c) *Rate Schedule*—X-43
6. Texas Gas Transmission Corporation	a) *Service*—Firm transportation of volumes purchased by American Louisiana from Pan American Petroleum Corporation in south Louisiana fields to interconnecting points in Cameron and Acadia Parishes, Louisiana b) *Customer*—American Louisiana Pipe Line Company c) *Rate Schedule*—X-6
	a) *Service*—Firm transportation on a firm basis, up to a contract demand of 100,000 Mcf per day, from fields in South Louisiana to a point near Lebanon, Ohio b) *Customer*—Hope Natural Gas Company c) *Rate Schedule*—X-21
	a) *Service*—High-priority interruptible transportation of up to 6,000 Mcf per day from Claiborne Gasoline Plant in Claiborne Parish, Louisiana, to Gulf's Cleves refinery in Hamilton County, Ohio. "High-priority" service is considered firm service but may be interrupted when

Pipeline Company	Transportation Service Provided
	necessary, upon not less than 12 hours prior notice to Gulf. b) *Customer*—Gulf Oil Corporation c) *Rate Schedule*—X-29.
	a) *Service*—Transportation from Terrebonne Parish, Louisiana, to Texaco's refinery at Lawrenceville, Illinois b) *Customer*—Texaco, Inc. c) *Rate Schedule*—X-32
7. Transcontinental Gas Pipe Line Corporation	a) *Service*—Firm transportation of contract transportation demand of 29,000 Mcf per day through November 15, 1975, and 9,000 Mcf per day thereafter, from Texas Gulf Coast area to Marcus Hook, Pennsylvania b) *Customer*—Sun Oil Company c) *Rate Schedule*—X-11
	a) *Service*—Interruptible transportation of up to 60,000 Mcf on any day from Texas Gulf Coast area to Marcus Hook, Pennsylvania b) *Customer*—Sun Oil Company c) *Rate Schedule*—X-1
	a) *Service*—Transportation of up to 25,000 Mcf of firm pipeline gas, and up to 30,000 Mcf of storage gas per day from point of interconnection on Tennessee's Hebron-Greenwich line for delivery to Public Service Electric and Gas Company at points in New Jersey b) *Customer*—Tennessee Gas Transmission Company c) *Rate Schedule*—X-15
8. United Gas Pipe Line Company	a) *Service*—Firm transportation up to maximum daily quantities of 121,300 Mcf for Tennessee Gas Transmission Company and 55,460 Mcf for Southern Natural Gas Co. from Carthage Field in Texas to points near Monroe, Louisiana b) *Customers*—Tennessee Gas Transmission Company and Southern Natural Gas Company c) *Rate Schedules*—T-1 and T-3